



GARLAND

AGENDA

CITY COUNCIL WORK SESSION
City of Garland
Work Session Room, City Hall
William E. Dollar Municipal Building
200 North Fifth Street
Garland, Texas
Monday, September 18, 2023
6:00 p.m.

DEFINITIONS:

Written Briefing: Items that generally do not require a presentation or discussion by the staff or Council. On these items the staff is seeking direction from the Council or providing information in a written format.

Verbal Briefing: These items do not require written background information or are an update on items previously discussed by the Council.

NOTICE: Pursuant to Section 551.127 of the Texas Government Code, one or more members of the City Council may attend this meeting by internet/video remote means. A quorum of the City Council, as well as the presiding officer, will be physically present at the above identified location. Members of the public that desire to make a public comment must attend the meeting in person.

NOTICE: The City Council may recess from the open session and convene in a closed executive session if the discussion of any of the listed agenda items concerns one or more of the following matters:

(1) Pending/contemplated litigation, settlement offer(s), and matters concerning privileged and unprivileged client information deemed confidential by Rule 1.05 of the Texas Disciplinary Rules of Professional Conduct. Sec. 551.071, Tex. Gov't Code.

(2) The purchase, exchange, lease or value of real property, if the deliberation in an open meeting would have a detrimental effect on the position of the City in negotiations with a third person. Sec. 551.072, Tex. Gov't Code.

(3) A contract for a prospective gift or donation to the City, if the deliberation in an open meeting would have a detrimental effect on the position of the City in negotiations with a third person. Sec. 551.073, Tex. Gov't Code.

(4) Personnel matters involving the appointment, employment, evaluation, reassignment, duties, discipline or dismissal of a public officer or employee or to hear a complaint against an officer or employee. Sec. 551.074, Tex. Gov't Code.

(5) The deployment, or specific occasions for implementation of security personnel or devices. Sec. 551.076, Tex. Gov't Code.

(6) Discussions or deliberations regarding commercial or financial information that the City has received from a business prospect that the City seeks to have locate, stay, or expand in or near the territory of the City and with which the City is conducting economic development negotiations; or to deliberate the offer of a financial or other incentive to a business prospect of the sort described in this provision. Sec. 551.087, Tex. Gov't Code.

(7) Discussions, deliberations, votes, or other final action on matters related to the City's competitive activity, including information that would, if disclosed, give advantage to competitors or prospective competitors and is reasonably related to one or more of the following categories of information:

- generation unit specific and portfolio fixed and variable costs, including forecasts of those costs, capital improvement plans for generation units, and generation unit operating characteristics and outage scheduling;
- bidding and pricing information for purchased power, generation and fuel, and Electric Reliability Council of Texas bids, prices, offers, and related services and strategies;
- effective fuel and purchased power agreements and fuel transportation arrangements and contracts;
- risk management information, contracts, and strategies, including fuel hedging and storage;
- plans, studies, proposals, and analyses for system improvements, additions, or sales, other than transmission and distribution system improvements inside the service area for which the public power utility is the sole certificated retail provider; and
- customer billing, contract, and usage information, electric power pricing information, system load characteristics, and electric power marketing analyses and strategies. Sec. 551.086; Tex. Gov't Code; Sec. 552.133, Tex. Gov't Code]

1. Public Comments on Work Session Items

Persons who desire to address the City Council on any item on the Work Session agenda are allowed three minutes to speak. Speakers are taken only at the beginning of the meeting, other than invited testimony.

Speakers are grouped by Work Session item and will be taken in the order of the Work Session agenda. Speakers must submit to the City Secretary a completed speaker's card before the beginning of the meeting. Speaker cards will not be accepted after the Mayor calls the meeting to order. Speaker cards are available in the lobby, at the visitor's side of the Work Session Room, and from members of staff.

Speakers are limited to addressing items on the Work Session agenda – any item

relating to a Regular Session agenda item should be addressed at the Regular Session and any item not on an agenda may be addressed during the open microphone at the end of the Regular Session.

2. Consider the Consent Agenda

A member of the City Council may ask for discussion or further information on an item posted as a consent agenda item on the next Regular Meeting of the City Council. The Council Member may also ask that an item on the posted consent agenda be pulled from the consent agenda and considered for a vote separate from consent agenda items on the regular agenda. All discussions or deliberations on this portion of the work session agenda are limited to posted agenda items and may not include a new or unposted subject matter.

3. Written Briefing:

a. Atmos Settlement Agreement

Written staff presentation and recommendation regarding Atmos settlement agreement, prepared by Matt Watson, Chief Financial Officer.

4. Verbal Briefings:

a. Introduction of a new Team Garland member: James Sacker, Director of the Wastewater Department.

b. 2023 State Legislative Session Update

Discussion with Representative Victoria Neave Criado, and Representative Rhett Andrews Bowers regarding the 2023 State Legislative Session.

c. Deputy Mayor Pro Tem Ed Moore, Chair of the Audit Committee, will report on the following items:

- 1. Weaver Presentation – FY/2023 Audit*
- 2. Fuel and Propane Management Audit*
- 3. Municipal Court Compliance Program Audit*
- 4. CIP Reimbursement Audit Follow-up*
- 5. Take-Home Vehicle Directive Update*
- 6. FY/2024 Audit Plan*

d. Development Services Committee Chair, Dylan Hedrick, will report on the following items:

1. *Conversions of Car Washes to Auto Repair Uses, and Minor Automobile Repair Use in Community Retail (CR) District Zoning.*
2. *Review of the Current I-30 Corridor Zoning for District 3.*
3. *Hybrid Zoning Uses.*
4. *Discuss Policy Options for the Re-use of Vacant Commercial Buildings.*
5. *Parking for Bicycles in the Downtown area.*

e. Resolution Establishing a Charter Review Committee

Brian England, City Attorney, will provide Council with a resolution for consideration establishing a Charter Review Committee and a charge related thereto.

5. Discuss Appointments to Boards and Commissions

a. Board and Commission Appointment

City Council

- Michele Orahod - Animal Services Advisory Committee

b. Charter Review Committee Appointments

Mayor Scott LeMay

- Gayle Owens

Mayor Pro Tem Jeff Bass

- Scott Roberts

Deputy Mayor Pro Tem Ed Moore

- Steve Silas

Council Member Deborah Morris

- William Oaks

Council Member B.J. Williams

- Martin Glenn

Council Member Margaret Lucht

- Dorothy White

Council Member Carissa Dutton

- Lori Dodson

Council Member Dylan Hedrick

- Mike Rose

Council Member Chris Ott

- Robert John Smith

6. Announce Future Agenda Items

A member of the City Council, with a second by another member, or the Mayor alone, may ask that an item be placed on a future agenda of the City Council or a committee of the City Council. No substantive discussion of that item will take place at this time.

7. Council will move into Executive Session

**EXECUTIVE SESSION
AGENDA**

NOTICE: The City Council may recess from the open session and convene in a closed executive session if the discussion of any of the listed agenda items concerns one or more of the following matters:

The City Council will adjourn into executive session pursuant to Sections 551.071, 551.087 and 551.072 of the Texas Government Code to deliberate or discuss:

(1) the purchase, exchange, lease or value of real property located in the vicinity of the historic downtown district (551.072); and attorney/client matters concerning privileged and unprivileged client information related to the same (551.071).

(2) economic development matters related to commercial or financial information that the City has received from one or more business prospects that the City seeks to have locate, stay, or expand in the vicinity of South Garland Avenue and I-635 and with which the City is conducting economic development negotiations (551.087) and attorney/client matters concerning privileged and unprivileged client information related to the same (551.071).

8. Adjourn



GARLAND POLICY REPORT

City Council Work Session Agenda

3. a.

Meeting Date: September 18, 2023
Item Title: Atmos Settlement Agreement
Submitted By: Matt Watson, Finance Director
Strategic Focus Areas: Sound Governance and Finances

ISSUE

Council is requested to consider approval of the Settlement Agreement with Atmos Energy Mid-Tex Division (“Atmos”) and the resulting rate change under the Rate Review Mechanism (RRM) tariff.

OPTIONS

1. Approve the Settlement Agreement
2. Do not approve the Settlement Agreement

RECOMMENDATION

Unless otherwise directed by Council, this item will be scheduled for formal consideration at the September 19, 2023 Regular Meeting.

BACKGROUND

The City, along with 181 other Mid-Texas cities served by Atmos, is a member of the Atmos Cities Steering Committee (ACSC). In 2007, ACSC and Atmos settled a rate application filed by the Company pursuant to Section 104.301 of the Texas Utilities Code for an interim rate adjustment commonly referred to as a GRIP filing (arising out of the Gas Reliability Infrastructure Program legislation). That settlement created a substitute rate review process, referred to as Rate Review Mechanism (“RRM”), as a substitute for future filings under the GRIP statute. Since 2007, there have been several modifications to the original RRM Tariff. The most recent iteration of an RRM Tariff was reflected in an ordinance adopted by ACSC members in 2018. On or about March 31, 2023, Atmos filed a rate request pursuant to the RRM Tariff adopted by ACSC members. The Company claimed that its cost-of-service in a test year ending December 31, 2022, entitled it to additional system-wide revenues of \$165.9 million. Application of the standards set forth in ACSC’s RRM Tariff reduces Atmos request to \$156.1 million, \$113.8 million of which would be applicable to ACSC members. ACSC’s Executive Committee recommends a settlement at \$142 million. The effective date for new rates is October 1, 2023 and ACSC member cities should take action approving the Resolution before September 30, 2023.

CONSIDERATION

The Impact of the settlement on average residential rates is an increase of \$6.47 on a monthly basis, or 7.31%. The increase for average commercial usage will be \$24.72 or 5.19%. Atmos has provided bill impact comparisons that are attached to this agenda item. It should be noted that residents outside municipal limits and cities that have chosen to remain under the GRIP process will pay approximately \$1.65 more than ACSC Member Cities. The GRIP process ignores declining expenses and increasing revenues while rewarding Atmos for increasing capital investment on an annual basis. In addition, the GRIP process does not allow any review of the reasonableness of capital investment and does not allow cities to participate in the Railroad Commission's review of annual GRIP filings or allow recovery of Cities' rate case expenses. The Railroad Commission undertakes a mere administrative review of GRIP filings (instead of a full hearing) and rate increases go into effect without any material adjustment. In ACSC's view, the GRIP process unfairly raises customers rates without any regulatory oversight. In contrast, the RRM process has allowed for a more comprehensive rate review and annual evaluation of expenses and revenues, as well as capital investment allowing ACSC residents to maintain an economic monthly advantage over GRIP.

Attachments

Average Bill

Tariffs

Pension benchmark

Draft Resolution

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	Rate R @ 43.6 Ccf				
2	Customer charge	\$ 21.55			
3	Consumption charge 43.6 CCF X \$ 0.36223 =	15.79			
4	Rider GCR Part A 43.6 CCF X \$ 0.63625 =	27.74			
5	Rider GCR Part B 43.6 CCF X \$ 0.41732 =	18.20			
6	Subtotal	\$ 83.28			
7	Rider FF & Rider TAX \$ 83.28 X 0.06237 =	5.19			
8	Total	\$ 88.47			
9					
10	Customer charge		\$ 22.25		
11	Consumption charge 43.6 CCF X \$ 0.48567 =		21.18		
12	Rider GCR Part A 43.6 CCF X \$ 0.63625 =		27.74		
13	Rider GCR Part B 43.6 CCF X \$ 0.41732 =		18.20		
14	Subtotal		\$ 89.37		
15	Rider FF & Rider TAX \$ 89.37 X 0.06237 =		5.57		
16	Total		\$ 94.94	\$ 6.47	7.31%
17					

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	Rate C @ 356.6 Ccf				
19	Customer charge	\$ 63.50			
20	Consumption charge 356.6 CCF X \$ 0.14137 =	50.41			
21	Rider GCR Part A 356.6 CCF X \$ 0.63625 =	226.86			
22	Rider GCR Part B 356.6 CCF X \$ 0.30202 =	107.69			
23	Subtotal	\$ 448.46			
24	Rider FF & Rider TAX \$ 448.46 X 0.06237 =	27.97			
25	Total	<u>\$ 476.43</u>			
26					
27	Customer charge		\$ 72.00		
28	Consumption charge 356.6 CCF X \$ 0.18280 =		65.18		
29	Rider GCR Part A 356.6 CCF X \$ 0.63625 =		226.86		
30	Rider GCR Part B 356.6 CCF X \$ 0.30202 =		107.69		
31	Subtotal		\$ 471.73		
32	Rider FF & Rider TAX \$ 471.73 X 0.06237 =		29.42		
33	Total		<u>\$ 501.15</u>	<u>\$ 24.72</u>	<u>5.19%</u>
34					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	Rate I @ 1720 MMBTU				
36	Customer charge	\$ 1,204.50			
37	Consumption charge 1,500 MMBTU X \$ 0.4939 =	740.85			
38	Consumption charge 220 MMBTU X \$ 0.3617 =	79.64			
39	Consumption charge 0 MMBTU X \$ 0.0776 =	-			
40	Rider GCR Part A 1,720 MMBTU X \$ 6.2134 =	10,688.12			
41	Rider GCR Part B 1,720 MMBTU X \$ 0.6267 =	1,078.08			
42	Subtotal	\$ 13,791.19			
43	Rider FF & Rider TAX \$13,791.19 X 0.06237 =	860.17			
44	Total	<u>\$ 14,651.36</u>			
45					
46	Customer charge		\$ 1,382.00		
47	Consumption charge 1,500 MMBTU X \$ 0.7484 =	1,122.62			
48	Consumption charge 220 MMBTU X \$ 0.5963 =	131.30			
49	Consumption charge 0 MMBTU X \$ 0.2693 =	-			
50	Rider GCR Part A 1,720 MMBTU X \$ 6.2134 =	10,688.12			
51	Rider GCR Part B 1,720 MMBTU X \$ 0.6267 =	1,078.08			
52	Subtotal	\$ 14,402.12			
53	Rider FF & Rider TAX \$14,402.12 X 0.06237 =	898.28			
54	Total	<u>\$ 15,300.40</u>	\$ 649.04	4.43%	
55					

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
56	Rate T @ 4720 MMBTU				
57	Customer charge	\$ 1,204.50			
58	Consumption charge 1,500 MMBTU X \$ 0.4939 =	740.85			
59	Consumption charge 3,220 MMBTU X \$ 0.3617 =	1,164.50			
60	Consumption charge 0 MMBTU X \$ 0.0776 =	-			
61	Rider GCR Part B 4,720 MMBTU X \$ 0.6267 =	2,957.85			
62	Subtotal	\$ 6,067.70			
63	Rider FF & Rider TAX \$ 6,067.70 X 0.06237 =	378.45			
64	Total	<u>\$ 6,446.15</u>			
65					
66	Customer charge		\$ 1,382.00		
67	Consumption charge 1,500 MMBTU X \$ 0.5684 =	852.60			
68	Consumption charge 3,220 MMBTU X \$ 0.4163 =	1,340.29			
69	Consumption charge 0 MMBTU X \$ 0.0893 =	-			
70	Rider GCR Part B 4,720 MMBTU X \$ 0.6267 =	2,957.85			
71	Subtotal	\$ 6,532.74			
72	Rider FF & Rider TAX \$ 6,532.74 X 0.06237 =	407.45			
73	Total	<u>\$ 6,940.19</u>	<u>\$ 494.04</u>		7.66%

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2023	

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 22.25 per month
Rider CEE Surcharge	\$ 0.05 per month ¹
Total Customer Charge	\$ 22.30 per month
Commodity Charge – All <u>Ccf</u>	\$0.48567 per Ccf ²

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

²The commodity charge includes the base rate amount of \$0.46724 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2023	

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 72.00 per month
Rider CEE Surcharge	(\$ 0.02) per month ¹
Total Customer Charge	\$ 71.98 per month
Commodity Charge – All Ccf	\$ 0.18280 per Ccf ²

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx.plantprotection@atmosenergy.com.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

²The commodity charge includes the base rate amount of \$0.16437 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2023	

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,382.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.7484 per MMBtu ¹
Next 3,500 MMBtu	\$ 0.5963 per MMBtu ¹
All MMBtu over 5,000 MMBtu	\$ 0.2693 per MMBtu ¹

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees

¹ The tiered commodity charges include the base rate amounts of \$0.5684, \$0.4163, and \$0.0893 per MMBtu, respectively, plus Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.1800 per MMBtu until recovered.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2023	

utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx.plantprotection@atmosenergy.com.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2023	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,382.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.5684 per MMBtu
Next 3,500 MMBtu	\$ 0.4163 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0893 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2023	

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2023	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf
- R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.
- HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class
- NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- ADD = billing cycle actual heating degree days.
- BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2023	

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.51	0.1415	88.91	0.7010
Austin	8.87	0.1213	213.30	0.7986
Dallas	12.54	0.2007	185.00	0.9984
Waco	8.81	0.1325	125.26	0.7313
Wichita Falls	10.36	0.1379	122.10	0.6083

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2022

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark -						
	Fiscal Year 2023 Willis Towers Watson Report as adjusted (1) (2) (3)	\$ 1,434,339	\$ (518,336)	\$ 2,336,419	\$ (2,678,818)	\$ 267,917	
2	Allocation Factor	44.92%	44.92%	78.74%	78.74%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	\$ 644,336	\$ (232,848)	\$ 1,839,667	\$ (2,109,267)	\$ 267,917	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	\$ 644,336	\$ (232,848)	\$ 1,839,667	\$ (2,109,267)	\$ 267,917	\$ 409,804
6							
7	O&M Expense Factor (WP_F-2.3, Ln 2)	78.60%	78.60%	39.63%	39.63%	11.00%	
8							
9	Summary of Costs to Approve (1):						
10	Total Pension Account Plan	\$ 506,464		\$ 729,006			\$ 1,235,469
11	Total Post-Employment Benefit Plan		\$ (183,024)		\$ (835,840)		(1,018,864)
12	Total Supplemental Executive Benefit Plan					\$ 29,471	29,471
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 506,464	\$ (183,024)	\$ 729,006	\$ (835,840)	\$ 29,471	\$ 246,076

RESOLUTION NO. _____

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GARLAND, TEXAS, A TEXAS HOME RULE MUNICIPALITY, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2023 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES; REPEALING CONFLICTING RESOLUTIONS AND ORDINANCES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL; AND DECLARING AN EFFECTIVE DATE.

WHEREAS, the City of Garland, Texas, Texas home-rule municipality, ("City") is a gas utility customer of Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), and a regulatory authority with an interest in the rates, charges, and services of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee ("ACSC"), a coalition of similarly-situated cities served by Atmos Mid-Tex ("ACSC Cities") that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a Rate Review Mechanism ("RRM") tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program ("GRIP") process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

WHEREAS, on about March 31, 2023, Atmos Mid-Tex filed its 2023 RRM rate request with ACSC Cities based on a test year ending December 31, 2022; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2023 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$142 million on a system-wide basis with an Effective Date of October 1, 2023; and

WHEREAS, ACSC agrees that Atmos' plant-in-service is reasonable; and

WHEREAS, with the exception of approved plant-in-service, ACSC is not foreclosed from future reasonableness evaluation of costs associated with incidents related to gas leaks; and

WHEREAS, the attached tariffs (Attachment 1) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Attachment 2); and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GARLAND, TEXAS:

Section 1

That the findings set forth in this Resolution are hereby in all things approved.

Section 2

That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of \$142 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos

Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2023 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3

That despite finding Atmos Mid-Tex's plant-in-service to be reasonable, ACSC is not foreclosed in future cases from evaluating the reasonableness of costs associated with incidents involving leaks of natural gas.

Section 4

That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment 1, are just and reasonable and in the public interest, and are designed to allow Atmos Mid-Tex to recover annually an additional \$142 million on a system-wide basis, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

Section 5

That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment 2, attached hereto and incorporated herein.

Section 6

That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2023 RRM filing.

Section 7

That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Resolution, it is hereby repealed.

Section 8

That the meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 9

That if any one or more sections or clauses of this Resolution is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Resolution, and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

Section 10

That consistent with the City Ordinance that established the RRM process, this Resolution shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2023.

Section 11

That a copy of this Resolution shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1862, Dallas, Texas 75240, and to Thomas Brocato, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

Section 12

That this Resolution shall be and become effective immediately upon and after its passage and approval.

PASSED AND APPROVED this 19th day of September, 2023.

CITY OF GARLAND, TEXAS

Mayor

ATTEST:

City Secretary



GARLAND
CITY COUNCIL ITEM SUMMARY SHEET

City Council Work Session Agenda

4. a.

Meeting Date: September 18, 2023

Item Title: Introduction of New Employee

Submitted By: Tracy Allmendinger, Deputy City Secretary

Summary of Request/Problem

Introduction of a new Team Garland member: James Sacker, Director of the Wastewater Department.

Recommendation/Action Requested and Justification



GARLAND
CITY COUNCIL ITEM SUMMARY SHEET

City Council Work Session Agenda

4. b.

Meeting Date: September 18, 2023

Item Title: 2023 State Legislative Session Update

Submitted By: Tracy Allmendinger, Deputy City Secretary

Summary of Request/Problem

2023 State Legislative Session Update

Discussion with Representative Victoria Neave Criado, and Representative Rhetta Andrews Bowers regarding the 2023 State Legislative Session.

Recommendation/Action Requested and Justification

Council discussion



GARLAND
CITY COUNCIL ITEM SUMMARY SHEET

City Council Work Session Agenda

4. c.

Meeting Date: September 18, 2023

Item Title: Audit Committee Meeting Report

Submitted By: Jed Johnson, City Auditor

Summary of Request/Problem

Deputy Mayor Pro Tem Ed Moore, Chair of the Audit Committee, will provide a committee report on the following items:

- Weaver Presentation – FY/2023 Audit
- Fuel and Propane Management Audit
- Municipal Court Compliance Program Audit
- CIP Reimbursement Audit Follow-up
- Take-Home Vehicle Directive Update
- FY/2024 Audit Plan

Recommendation/Action Requested and Justification

Council discussion.



GARLAND
CITY COUNCIL ITEM SUMMARY SHEET

City Council Work Session Agenda

4. d.

Meeting Date: September 18, 2023

Item Title: Development Services Committee Report

Submitted By: Courtney Vanover, Department Coordinator II

Summary of Request/Problem

Development Services Committee Chair, Dylan Hedrick, will report on the following items:

1. Conversions of Car Washes to Auto Repair Uses, and Minor Automobile Repair Use in Community Retail (CR) District Zoning.
2. Review of the Current I-30 Corridor Zoning for District 3.
3. Hybrid Zoning Uses.
4. Discuss Policy Options for the Re-use of Vacant Commercial Buildings.
5. Parking for Bicycles in the Downtown area.

Recommendation/Action Requested and Justification



GARLAND
CITY COUNCIL ITEM SUMMARY SHEET

City Council Work Session Agenda

4. e.

Meeting Date: September 18, 2023

Item Title: Resolution Establishing Charter Review Committee

Submitted By: Brian England, City Attorney

Summary of Request/Problem

Discussion and direction regarding a resolution establishing a charter review committee and issuing a charge related thereto.

Recommendation/Action Requested and Justification

Attachments

Resolution Establishing 2023-24 CRC and Appointing Members FINAL

RESOLUTION NO. _____

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GARLAND, TEXAS ESTABLISHING A 2023-2024 CHARTER REVIEW COMMITTEE; APPOINTING MEMBERS TO THE CHARTER REVIEW COMMITTEE; PROVIDING A CHARGE TO THE CHARTER REVIEW COMMITTEE; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, Article XVII, Section 15 of the City of Garland Home Rule Charter ("Charter") provides a process whereby the Charter may be amended;

WHEREAS, before an election may be called on proposed amendments to the Charter, the City Council must convene a Charter Review Committee composed of not less than nine (9) residents of the City to make recommendations on proposed amendments;

WHEREAS, the Charter Review Committee must be established no later than the second regular meeting of the City Council in October; and

WHEREAS, the City Council finds it is in the public interest to establish a 2023-2024 Charter Review Committee to consider and make recommendations on certain potential revisions to the current Charter.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GARLAND, TEXAS:

Section 1

The recitals contained in the preamble of this resolution are incorporated into the body of this resolution as if set out fully herein.

Section 2

Pursuant to Article XVII, Section 15, the City Council of the City of Garland hereby establishes the 2023-2024 Charter Review Committee ("CRC"). The CRC will establish its own meeting schedule, to occur between September 2023 and January 2024. The CRC shall present its recommendations on proposed Charter amendments to the City Council no later than the first Council Work Session of January 2024, so that Council may have time to consider and deliberate on any proposed amendments and, if necessary, to call an election in February 2024 to be held in May 2024.

Section 3

The following City of Garland residents are appointed to the 2023-2024 CRC:

Section 4

The City Council hereby charges the CRC with the review of the following potential amendments to the Charter:

(1) Consider amending Article III, Section 1(A) to lengthen the current councilmember term from two (2) years to three (3) years and reduce the term limit of three (3) terms to two (2) terms.

(2) Consider amending Article III, Section 1(D) to revise the amount of time a person must wait between service in one elected role and running for another elected City position.

(3) Consider amending Article III, Section 1(D) to add an amount of time a person must wait between service in an elected role and appointment to a City Board, Committee, or Commission.

(4) Consider amending Article III, Section 3 to increase the amount of compensation paid to the Mayor and Councilmembers.

(5) Consider amending Article III, Section 4 to

specifically reference the Deputy Mayor Pro-Tem position.

(6) Consider amending Article III, Section 5 to reduce the candidacy waiting period for appointed Interim Mayor or Councilmembers.

(7) Consider amending Article III, Section 11 to restrict the resignation for candidacy provision to solely elected positions within the City of Garland.

(8) Consider amending Article IV, Section 1(J) to clarify the Powers of Council as related to the alignment of streets, thoroughfares, and alleys.

(9) Consider amending Article IV, Section 2 to clarify that Councilmembers may remove their own appointees at any time.

(10) Consider amending Article IV, Section 3 to clarify which Councilmember communications and interactions with City staff appointees made by the City Manager are impermissible "interference" under this section.

(11) Consider amending Article V, Section 2 to increase maximum term limitations of the City Manager's contract.

(12) Consider amending Article XI, Section 1(b) to add a waiting period for persons who were serving as Mayor or Councilmember before he or she may serve on the Plan Commission.

(13) Consider amending Article XI, Section 3 to increase the vote necessary for City Council to override a Plan Commission recommendation.

(14) Consider amending Article XI, Section 4 to revise the powers granted to Council related to planning and zoning matters.

(15) Consider amending the Charter in various sections, as recommended by the Office of the City Attorney, based on legal review.

Section 5

That this Resolution shall be and become effective immediately

upon and after its adoption and approval.

PASSED AND APPROVED this the _____ day of _____, 2023.

CITY OF GARLAND, TEXAS

Mayor

ATTEST:

City Secretary



GARLAND
CITY COUNCIL ITEM SUMMARY SHEET

City Council Work Session Agenda

5. a.

Meeting Date: September 18, 2023

Item Title: Board and Commission Appointment

Submitted By: Tracy Allmendinger, Deputy City Secretary

Summary of Request/Problem

Board and Commission Appointment

Recommendation/Action Requested and Justification

Attachments

Michele Orahood



GARLAND

TEXAS MADE HERE

CITY OF GARLAND
RECEIVED
JUL 27 2023

CITY SECRETARY

Application for City of Garland Boards/Commissions/Committees

Return completed application to City Secretary's Office, 200 N. Fifth St., Garland, Texas 75040 | Email: RDowl@GarlandTX.gov

Please Type or Print Clearly:

Date: 5/25/23

Name: Michele Orabood

Phone: [REDACTED]

(Home)

Address: 2305 Providence Way

Phone: [REDACTED]

(Other)

City, State, Zip: Nevada, Tx 75173

Email: [REDACTED]

☒ Resident of Garland for years

Resident of Texas for 15 years

Formerly
2 Dallas County Voter Registration Number [REDACTED]

Garland City Council District Number

Have you ever been convicted of a felony? Yes X No

Have you ever been convicted of a Class A misdemeanor? Yes X No

Please list any experience that qualifies you to serve in the areas you have indicated.

I have been a part of Friends of Rowlett/Rescue Animals for 6 years and working with Animal Services for 5 years. It has been our privilege to build this relationship. If you have previously served on a City Board or Commission, please specify and list dates of service. I have served on the City of Rowlett Animal Services board for 4 years.

List civic or community endeavors with which you have been involved.

I am currently the President of Friends of Rescue Animals working directly with the Animal Shelter on programs such as volunteers at the shelter, emergency care for pets, etc.

What is your educational background?

I have two years of college experience.

What is your occupational experience?

I am currently retired and the caregiver to my spouse. Previously, I owned a bookkeeping service.

I hereby affirm that all statements herein are true and correct.

Blubb Only

Board or Commission of first, second and third choice:

☒ Animal Services

☐ Board of Adjustment

☐ Citizens Environmental and Neighborhood Advisory Committee

☐ Civil Service Commission

☐ Community Multicultural Commission

☐ Garland Cultural Arts Commission

☐ Garland Youth Council **

☐ Library Board

☐ Property Standards Board

☐ Parks and Recreation Board

☐ Plan Commission *

☐ Senior Citizens Advisory Committee

☐ Unified Building Standards Commission

** Garland Youth Council has a separate application

FOR OFFICE USE ONLY

Ad Valorem Tax Status

Current

Past Due

Date Appointed

Utility Account Status

Current

Past Due

Appointed By

CSO Suit/Claim Filed

Yes

No

Date Notified

Clerk Signature & Date

Disclosure Form Filed

Revised 05/2021



GARLAND
CITY COUNCIL ITEM SUMMARY SHEET

City Council Work Session Agenda

5. b.

Meeting Date: September 18, 2023

Item Title: Charter Review Committee Appointments

Submitted By: Tracy Allmendinger, Deputy City Secretary

Summary of Request/Problem

Charter Review Committee Appointments

Recommendation/Action Requested and Justification
